

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Application of SAN DIEGO GAS & ELECTRIC
COMPANY (U 902-E) for Approval of Electric Vehicle
High Power Charging Rate

Application 19-07-____

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E)
FOR APPROVAL OF ELECTRIC VEHICLE HIGH POWER CHARGING RATE**

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July 3, 2019

TABLE OF CONTENTS

I.	INTRODUCTION.....	1
II.	SUMMARY OF APPLICATION.....	3
III.	SUMMARY OF PREPARED TESTIMONY	5
IV.	STATUTORY AND PROCEDURAL REQUIREMENTS.....	6
A.	Rule 2.1 (a) – (c)	6
1.	Rule 2.1 (a) - Legal Name.....	6
2.	Rule 2.1 (b) Correspondence.....	6
3.	Rule 2.1 (c)	7
B.	Rule 2.2 – Articles of Incorporation.....	8
C.	Rule 3.2 – Authority to Change Rates.....	8
1.	Rule 3.2 (a) (1) – Balance Sheet	8
2.	Rule 3.2 (a) (2) – Statement of Effective Rates.....	9
3.	Rule 3.2 (a) (3) – Statement of Proposed Rate Change	9
4.	Rule 3.2 (a) (4) – Description of Property and Equipment	9
5.	Rule 3.2 (a) (5) and (6) – Summary of Earnings	10
6.	Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation	10
7.	Rule 3.2 (a) (8) – Proxy Statement.....	10
8.	Rule 3.2 (a) (10) – Statement re Pass Through to Customers.....	10
9.	Rule 3.2 (b) – Notice to State, Cities and Counties	11
10.	Rule 3.2 (c) – Newspaper Publication	11
11.	Rule 3.2 (d) – Bill Insert Notice.....	11
V.	SERVICE.....	11
VI.	CONCLUSION AND SUMMARY OF RELIEF REQUESTED	12
OFFICER VERIFICATION		

**ATTACHMENT A BALANCE SHEET AND INCOME STATEMENT AND
FINANCIAL STATEMENT**

ATTACHMENT B STATEMENT OF PRESENT RATES

ATTACHMENT C STATEMENT OF PROPOSED RATES

ATTACHMENT D COST OF PROPERTY AND DEPRECIATION RESERVE

ATTACHMENT E SUMMARY OF EARNINGS

ATTACHMENT F GOVERNMENTAL ENTITIES RECEIVING NOTICE

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I. INTRODUCTION

Pursuant to Senate Bill (“SB”) 350,¹ including California Public Utilities Code (“P.U. Code”) §§ 237.5, 740.8, and 740.12; P.U. Code § 740.3; the “Assigned Commissioner’s Ruling Regarding the Filing of the Transportation Electrification Applications Pursuant to Senate Bill 350” (“ACR”) issued in Rulemaking (“R.”) 13-11-007; and California Public Utilities Commission (“CPUC” or “Commission”) Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) hereby submits this Application for Approval of Electric Vehicle High Power Charging Rate (“Application”). The proposed new rate, which SDG&E is referring to as the EV High Power (“EV-HP”) rate, is designed to serve electric vehicle (“EV”) direct current fast charging (“DCFC”)² and medium-duty and heavy-duty (“MD/HD”) charging.³ SDG&E is proposing the EV-HP rate to help accelerate the EV market, which supports important California policies related to greenhouse gas (“GHG”) emission reduction.

¹ SB 350, Stats. 2015, Ch. 547.

² DCFC is defined as direct current EV supply equipment with an output of 20 kilowatts or greater.

³ The term MD/HD EVs is used to refer to electric vehicles, including forklifts, truck stop electrification, transport refrigeration units, port cargo trucks, transit buses, school buses, airport ground support equipment, medium-duty vehicles, heavy-duty vehicles, and Class 2 through Class 8 on-road vehicles.

SDG&E proposes that the EV-HP rate be optionally applicable to DCFC and MD/HD EV charging. Additionally, SDG&E proposes an interim rate discount for these customers until the EV-HP rate can be implemented by SDG&E's Customer Information System ("CIS"), which is currently being replaced.⁴ Overall, the EV-HP rate is intended to provide a competitive price for electricity to customers who charge their vehicle(s) during off-peak and super off-peak hours, increased bill stability, and increased bill simplicity. Additionally, the proposed EV-HP rate supports customer choice by making this rate optional and promotes state transportation electrification ("TE") policy goals through a transparent incentive mechanism.

As discussed in greater detail in the testimony accompanying this Application, SDG&E specifically requests approval of:

- the proposed EV-HP rate, including time-of-use ("TOU") periods to encourage off-peak and super off-peak charging and a subscription charge to replace traditional demand charges;
- a discount on the proposed EV-HP subscription charge that is designed to encourage early EV adoption (the discount will phase out from 50% to 0% over ten years, declining by 5% each year);
- an interim 50% discount on the single highest priced demand charge in each applicable existing general service Utility Distribution Company ("UDC") rate for DCFC and MD/HD EV customers until the EV-HP rate can be fully implemented via SDG&E's forthcoming new billing system;

⁴ Pursuant to Decision ("D.") 18-08-008, SDG&E's current, legacy billing system (*i.e.*, SDG&E's CIS) is expected to be replaced by early 2021. Until that time, SDG&E's billing system is subject to a "freeze period," during which new rates cannot be implemented so as to reduce the overall risks and customer impact during the transition to the new system.

- a two-way balancing account called the EV-HP Incentive Balancing Account (“EVHPIBA”) to record revenue and costs associated with the (1) EV-HP subscription charge discount and (2) interim existing rate discount;
- recovery of costs recorded in the EVHPIBA from all customers through Public Purpose Program (“PPP”) charges;
- disposition of the EVHPIBA via SDG&E’s Annual Electric PPP Update filing, which is filed as a Tier 2 advice letter (effective upon CPUC Energy Division approval);
- cost recovery of a forecasted \$1.1 million revenue requirement to fund implementation of the interim existing rate discount (*i.e.*, costs associated with manually billing the interim existing rate demand charge discount) during the “freeze period” when SDG&E cannot make changes to its current, legacy customer information system;
- a two-way balancing account called the EV Implementation Balancing Account (“EVIBA”) to record the authorized revenue requirement and operating and maintenance costs associated with manually billing the interim existing rate demand charge discount;
- recovery of costs recorded in the EVIBA through distribution rates; and
- disposition of the EVIBA via SDG&E’s Annual Electric Regulatory Update filing (once the implementation is completed), which is filed as a Tier 2 advice letter (effective upon CPUC Energy Division approval).

II. SUMMARY OF APPLICATION

The proposed EV-HP rate design is intended to provide support for the nascent DCFC and MD/HD EV market by simplifying the rate structure as compared to existing general service

rates and creating an electric fueling option that is competitive with fossil fuels. It is expected that the EV-HP rate will offer some DCFC and MD/HD EV customers savings compared to existing general service rates. However, savings will depend on customer behavior. The EV-HP rate also aligns with state policies, including Assembly Bill (“AB”) 32, SB 350, SB 32, Executive Orders (“EO”) B-48-18 and B-55-18, and the California Public Utilities Commission’s TE policy.⁵ Commission approval of the proposed EV-HP rate will help to reduce barriers to TE in important commercial markets in SDG&E’s territory. The rate will provide electricity at a competitive cost for commercial EV charging operators who manage their maximum demand and avoid on-peak charging.

Utility electric rates can have a major impact on the cost of operating EVs, and SDG&E believes that they should be designed to incentivize the conversion of commercial vehicles to commercial EVs. SDG&E currently offers several dedicated EV rates, including residential EV TOU rates, the innovative day-ahead hourly dynamic Vehicle Grid Integration (“VGI”) rate, and the Public Grid Integration Rate (“Public GIR”). The latter two rates are restricted to customers participating in specific SDG&E EV infrastructure programs. SDG&E does not currently offer a generally-applicable rate dedicated to DCFC and MD/HD EV charging. At present, most DCFC and MD/HD EV sites are served on SDG&E general service rates for commercial and industrial (“C&I”) customers.

Stakeholders have identified utility general service rates as a barrier to meeting California TE goals.⁶ Medium and large C&I rate design favors customers with consistent energy usage

⁵ A commercial EV rate proposal by Southern California Edison Company was approved in D.18-05-040. The Commission is currently considering a commercial EV rate proposal submitted by Pacific Gas and Electric Company in Application (“A.”) 18-11-003.

⁶ See California Public Utilities Commission, *CPUC ZEV Rate Design Forum 2018*, June 7-8, 2018, available at <http://www.cpuc.ca.gov/energy/electricrates/>.

relative to their maximum demand, a metric referred to as the customer's load factor. However, DCFC and MD/HD EV customers can have lower load factors than is typical of other C&I customers. Utility general service rates typically include billing components based on maximum kilowatt ("kW") power demand – commonly referred to as demand charges – which can result in high bills for DCFC and MD/HD EV customers with low load factors (e.g., high maximum demand relative to energy use). Demand charges can also be confusing to customers. This is especially true when drivers are considering the switch from conventional fuels to electricity. As a result, some DCFC and MD/HD EV customers who do not or cannot manage their load can pay an average price for electricity above the equivalent per-mile cost of gasoline or diesel fuel, reducing the incentive to adopt EVs or deploy EV charging infrastructure.

To address the barriers that demand-metered, general service rates pose to TE, SDG&E proposes to offer a new optional EV-HP rate applicable to separately-metered DCFC and a wide range of MD/HD EV charging, including public transit buses, school buses, and airport shuttles – “beach head” sectors for advancing TE – as well as other on and off-road MD/HD trucks and off-road equipment like forklifts.

III. SUMMARY OF PREPARED TESTIMONY

In support of this Application, including the requests outlined above, SDG&E provides the prepared testimony of five witnesses. The testimony is summarized below:

- Brittany Applestein Syz describes the policy justifications for the proposed EV-HP rate and subscription charge incentives. She also describes SDG&E's proposal to offer a bill discount for DCFC and MD/HD EV customers on existing general service rates until the EV-HP rate can be implemented by SDG&E's new customer information system.

- William Saxe describes the proposed EV-HP rate design in detail.
- Praem Kodiath estimates the monthly bill reduction for illustrative customers who switch to the proposed EV-HP rate.
- Woo-Jin Shim describes the revenue requirement needed to implement the existing rate discount until the EV-HP rate can be implemented by SDG&E's new customer information system.
- Jenny Phan presents SDG&E's proposed recovery mechanisms for the discounts and costs of implementation requested in this Application.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is John A. Pacheco.

2. Rule 2.1 (b) Correspondence

Correspondence or communications, including any data requests, regarding this Application should be addressed to:

Dean Kinports
Regulatory Case Manager
San Diego Gas & Electric Company

8330 Century Park Court, #CP32F
San Diego, California 92123
Telephone: (619) 654-8679
Fax: (858) 654-1788
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with copies to:

John A. Pacheco
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8330 Century Park Court, #CP32D
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jpacheco@semprautilities.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because the costs associated with the proposed new EV-HP described in this Application rate will impact SDG&E's rates.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested.

c. Issues to be Considered

The issues to be considered are described in this Application and the accompanying testimony and exhibits. SDG&E does not believe there are any issues related to safety considerations that need to be considered in this Application.

d. Proposed Schedule

SDG&E proposes the following schedule:

<u>ACTION</u>	<u>DATE</u>
Application filed	July 3, 2019
Approx. End of Response Period (including Applicant Reply)	August 12, 2019
Prehearing Conference	August 16, 2019
Intervener Testimony	August 30, 2019
Rebuttal Testimony	September 13, 2019
Evidentiary Hearings (if needed)	September 25, 2019
Concurrent Opening Briefs	October 9, 2019
Concurrent Reply Briefs	October 23, 2019
Commission Final Decision	December 19, 2019

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008, and is incorporated herein by reference.

C. Rule 3.2 – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.⁷

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the nine-month period ending December 31, 2018 are included with this Application as Attachment A.

⁷ Note Rule 3.2(a) (9) is not applicable to SDG&E.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E's presently effective electric rates can be viewed electronically on SDG&E's website. Attachment B to this Application provides the current table of contents from SDG&E's electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed rate changes is attached as Attachment C.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization nine-month period ending December 31, 2018 is shown on the Statement of Original Cost and Depreciation Reserves included in Attachment D.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for nine-month period ending December 31, 2018 is included as Attachment E to this Application.

6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 22, 2019, was mailed to the Commission on March 26, 2019, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The rate increases reflected in this Application pass through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment F to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

V. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service list for the Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification (R.18-12-006) and Application of San Diego Gas & Electric Company For Approval of Senate Bill 350 Transportation Electrification Proposals Regarding Medium and Heavy-Duty Electric Vehicles and a Vehicle-To-Grid Pilot (A.18-01-012).

Hard copies will be sent via FedEx to Chief ALJ Anne Simon and ALJs Patrick Doherty, Sasha Goldberg and Kelly Hymes.

VI. CONCLUSION AND SUMMARY OF RELIEF REQUESTED

WHEREFORE, San Diego Gas & Electric Company requests that the Commission approve the following:

- (1) the proposed EV-HP rate, including TOU periods to encourage off-peak and super off-peak charging and a subscription charge to replace traditional demand charges;
- (2) a discount on the proposed EV-HP subscription charge that is designed to encourage early EV adoption (the discount will phase out from 50% to 0% over ten years, declining by 5% each year);
- (3) an interim 50% discount on the single highest priced demand charge in each applicable existing general service UDC rate for DCFC and MD/HD EV customers until the EV-HP rate can be fully implemented via SDG&E's forthcoming new customer information system;
- (4) a two-way balancing account called the EVHPIBA to record revenue and costs associated with the (1) EV-HP subscription charge discount and (2) interim existing rate discount;
- (5) recovery of costs recorded in the EVHPIBA from all customers through PPP charges;
- (6) disposition of the EVHPIBA via SDG&E's Annual Electric PPP Update filing, which is filed as a Tier 2 advice letter (effective upon CPUC Energy Division approval);
- (7) cost recovery of a forecasted \$1.1 million revenue requirement to fund implementation of the interim existing rate discount (*i.e.*, costs associated with

manually billing the interim existing rate demand charge discount) during the “freeze period” when SDG&E cannot make changes to its current, legacy customer information system;

- (8) a two-way balancing account called the EVIBA to record the authorized revenue requirement and operating and maintenance costs associated with manually billing the interim existing rate demand charge discount;
- (9) recovery of costs recorded in the EVIBA through distribution rates;
- (10) disposition of the EVIBA via SDG&E’s Annual Electric Regulatory Update filing (once the implementation is completed), which is filed as a Tier 2 advice letter (effective upon CPUC Energy Division approval); and
- (11) grant such additional relief as the Commission believes is just and reasonable.

SDG&E is ready to proceed with its showing in this Application.

Respectfully submitted,

By: /s/ John A. Pacheco
John A. Pacheco
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Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

SAN DIEGO GAS & ELECTRIC COMPANY

By: Michael M. Schneider

Michael M. Schneider
San Diego Gas & Electric Company
Vice President – Clean Transportation & Asset Management

DATED at San Diego, California, this 3rd day of July 2019

OFFICER VERIFICATION

OFFICER VERIFICATION

Michael M. Schneider declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) FOR APPROVAL OF ELECTRIC VEHICLE HIGH POWER CHARGING RATE** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on July 3, 2019 at San Diego, California.

By: Michael M. Schneider

Michael M. Schneider
San Diego Gas & Electric Company
Vice President – Clean Transportation and Asset Management

ATTACHMENT A

BALANCE SHEET AND INCOME STATEMENT AND FINANCIAL STATEMENT

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
December 31, 2018

1. UTILITY PLANT		2018
101	UTILITY PLANT IN SERVICE	19,011,534,533
102	UTILITY PLANT PURCHASED OR SOLD	279,422
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	0
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,219,293,740
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(5,608,215,611)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(899,402,714)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(1,750,336)
118	OTHER UTILITY PLANT	1,390,625,790
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(277,802,590)
120	NUCLEAR FUEL - NET	-
TOTAL NET UTILITY PLANT		<u>\$ 14,923,506,956</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 6,030,598
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(326,050)
158	NON-CURRENT PORTION OF ALLOWANCES	155,016,001
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	973,933,996
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	<u>232,394,419</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>\$ 1,367,048,964</u>

Data from SPL as of April 16, 2019

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
December 31, 2018

3. CURRENT AND ACCRUED ASSETS		<u>2018</u>
131	CASH	\$ 7,252,036
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	302,508,480
143	OTHER ACCOUNTS RECEIVABLE	106,130,463
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(5,015,424)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	(12)
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	-
151	FUEL STOCK	217,142
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	136,203,688
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	170,495,651
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(155,016,001)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	367,464
165	PREPAYMENTS	76,241,970
171	INTEREST AND DIVIDENDS RECEIVABLE	2,433,968
173	ACCRUED UTILITY REVENUES	70,728,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	3,700,000
175	DERIVATIVE INSTRUMENT ASSETS	314,735,501
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	<u>(232,394,419)</u>
	TOTAL CURRENT AND ACCRUED ASSETS	<u>\$ 798,589,007</u>
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	\$ 34,501,516
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,811,729,460
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	813,362
184	CLEARING ACCOUNTS	(1,231,487)
185	TEMPORARY FACILITIES	629,731
186	MISCELLANEOUS DEFERRED DEBITS	108,837,345
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	6,483,720
190	ACCUMULATED DEFERRED INCOME TAXES	<u>147,260,603</u>
	TOTAL DEFERRED DEBITS	<u>\$ 2,109,024,249</u>
	TOTAL ASSETS AND OTHER DEBITS	<u><u>\$ 19,198,169,176</u></u>

Data from SPL as of April 16, 2019

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
December 31, 2018

5. PROPRIETARY CAPITAL		<u>2018</u>
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	479,665,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	4,683,700,304
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(9,578,079)</u>
	TOTAL PROPRIETARY CAPITAL	<u>\$ 6,011,923,326</u>
6. LONG-TERM DEBT		
221	BONDS	\$ 4,776,266,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	(12,609,585)
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>0</u>
	TOTAL LONG-TERM DEBT	<u>\$ 4,763,656,415</u>
7. OTHER NONCURRENT LIABILITIES		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,254,952,617
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	25,902,087
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	217,186,910
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	97,429,293
230	ASSET RETIREMENT OBLIGATIONS	<u>872,109,559</u>
	TOTAL OTHER NONCURRENT LIABILITIES	<u>\$ 2,467,580,466</u>

Data from SPL as of April 16, 2019

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
December 31, 2018

8. CURRENT AND ACCRUED LIABILITIES		<u>2018</u>
231	NOTES PAYABLE	\$ 290,971,029
232	ACCOUNTS PAYABLE	478,117,692
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	60,547,337
235	CUSTOMER DEPOSITS	82,186,953
236	TAXES ACCRUED	29,872,707
237	INTEREST ACCRUED	42,378,076
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,310,800
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	176,709,521
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	329,962,233
244	DERIVATIVE INSTRUMENT LIABILITIES	134,348,425
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(97,429,293)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		<u>\$ 1,532,975,480</u>
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 51,804,881
253	OTHER DEFERRED CREDITS	321,262,586
254	OTHER REGULATORY LIABILITIES	2,301,355,349
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	15,623,118
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,651,155,259
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	80,832,296
TOTAL DEFERRED CREDITS		<u>\$ 4,422,033,489</u>
TOTAL LIABILITIES AND OTHER CREDITS		<u>\$ 19,198,169,176</u>
		\$4,422,033,489

Data from SPL as of April 16, 2019

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
December 31, 2018

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$	5,132,471,203
401	OPERATING EXPENSES	\$	3,176,303,937	
402	MAINTENANCE EXPENSES		157,916,904	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES		656,401,292	
408.1	TAXES OTHER THAN INCOME TAXES		146,482,506	
409.1	INCOME TAXES		137,138,675	
410.1	PROVISION FOR DEFERRED INCOME TAXES		242,146,627	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT		(206,348,948)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS		(2,016,932)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		-	
	TOTAL OPERATING REVENUE DEDUCTIONS			<u>\$4,308,024,061</u>
	NET OPERATING INCOME		\$	824,447,142

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK		\$	-
417	REVENUES OF NONUTILITY OPERATIONS		-	
417.1	EXPENSES OF NONUTILITY OPERATIONS		(314)	
418	NONOPERATING RENTAL INCOME		33,415	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES		-	
419	INTEREST AND DIVIDEND INCOME		15,377,549	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION		59,969,625	
421	MISCELLANEOUS NONOPERATING INCOME		763,823	
421.1	GAIN ON DISPOSITION OF PROPERTY		-	
	TOTAL OTHER INCOME		<u>\$</u>	<u>76,144,098</u>
421.2	LOSS ON DISPOSITION OF PROPERTY		\$	-
425	MISCELLANEOUS AMORTIZATION		250,048	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS		<u>24,302,611</u>	
	TOTAL OTHER INCOME DEDUCTIONS		<u>\$</u>	<u>24,552,659</u>
408.2	TAXES OTHER THAN INCOME TAXES		\$	700,161
409.2	INCOME TAXES		(2,631,089)	
410.2	PROVISION FOR DEFERRED INCOME TAXES		8,412,437	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT		<u>(3,426,173)</u>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS		<u>\$</u>	<u>3,055,336</u>
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>\$</u>	<u>48,536,103</u>
	INCOME BEFORE INTEREST CHARGES			872,983,245
	EXTRAORDINARY ITEMS AFTER TAXES			-
	NET INTEREST CHARGES*			<u>206,114,321</u>
	NET INCOME		<u>\$</u>	<u>666,868,924</u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$20,320,890)

Data from SPL as of April 16, 2019

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
December 31, 2018

3. RETAINED EARNINGS	
RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 4,266,831,380
NET INCOME (FROM PRECEDING PAGE)	666,868,924
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	(250,000,000)
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 4,683,700,304</u>

ATTACHMENT B
STATEMENT OF PRESENT RATES



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	31944-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		31938-E

TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE	16015-E
TABLE OF CONTENTS	31944, 31242, 31243, 31650, 31939, 31940-E 31941, 31942, 31668, 31945, 31171, 31804-E 31805, 31174, 31175, 31176, 31177-E
 PRELIMINARY STATEMENT:	
I. General Information	8274, 30670, 31260-E
II. Balancing Accounts	
Description/Listing of Accounts	31586-E
California Alternate Rates for Energy (CARE) Balancing Acct	26553, 26554-E
Rewards and Penalties Balancing Account (RPBA).....	21929, 23295-E
Transition Cost Balancing Account (TCBA).....	31213, 31214, 31215, 31216, 31631, 31632-E
Post-1997 Electric Energy Efficiency Balancing Acct (PEEEBA)	22059, 30893-E
Tree Trimming Balancing Account (TTBA).....	27944, 19422-E
Baseline Balancing Account (BBA).....	21377, 28769-E
Energy Resource Recovery Account (ERRA).....	26358, 26359, 26360, 26361, 31631, 31632-E
Low-Income Energy Efficiency Balancing Acct (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	31217, 31218, 31219, 25575-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA)	30675-E
Common Area Balancing Account (CABA).....	28770-E
Nuclear Decommissioning Adjustment Mechanism (NDAM)...	30676-E
Pension Balancing Account (PBA).....	29835, 27949-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)	29836, 27951-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E
Electric Distribution Fixed Cost Account (EDFCA).....	31453, 22813, 21116-E
Rate Design Settlement Component Account (RDSCA)	26555-E
California Solar Initiative Balancing Account (CSIBA)....	30647, 30648, 30649-E
SONGS O&M Balancing Account (SONGSBA).....	30998, 30999-E
On-Bill Financing Balancing Account (OBFBA).....	30677-E
Solar Energy Project Balancing Account (SEPBA)....	22078-E
Electric Program Investment Charge Balancing Acct (EPICBA)	30102, 30103, 27692-E
Tax Equity Investment Balancing Account (TEIBA)	22797-E
California Energy Systems 21 st Century Balancing Acct (CES-21BA)	30678-E
Greenhouse Gas Revenue Balancing Account (GHGRBA).	30820-E
Local Generation Balancing Account (LGBA).....	28765-E
New Environmental Regulatory Balancing Account (NERBA).....	27955, 27956-E
Master Meter Balancing Account (MMBA).....	31664, 31665-E
Smart Meter Opt-Out Balancing Account (SMOBA).....	26898, 26899-E

(Continued)

1C5

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Regulatory Affairs

Submitted May 28, 2019

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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	32235-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		31242-E

TABLE OF CONTENTS

Sheet 2

II. Balancing Accounts (Continued)

Low Carbon Fuel Standard Balancing Account (LCFSBA).....	26173-E
Green Tariff Shared Renewables Balancing Account (GTSRBA).....	28264, 28265-E
Cost of Financing Balancing Account (CFBA).....	26180-E
Family Electric Rate Assistance Balancing Account (FERABA).....	26631-E
Vehicle Grid Integration Balancing Account (VGIBA).....	30679-E
Demand Response Generation Balancing Account (DRGMA).....	28123-E
Incentive Pilot Contract Payment Balancing Account (IPCPBA).....	28919-E
Incentive Pilot Incentive Balancing Account (IPIBA).....	28920-E
Distribution Resources Plan Demonstration Balancing Acct (DRPDBA)	28885-E
Food Bank Balancing Account (FBBA).....	29282-E
Clean Transportation Priority Balancing Account (CTPBA).....	30731-E
Solar on Multifamily Affordable Housing Balancing Acct (SOMAHBA)..	30099-E
Community Solar Green Tariff Balancing Account (CSGRBA).....	30811-E
Disadvantaged Communities Green Tariff Balancing Acct (DACGTBA)	30812-E
Disadvantaged Communities Single Family Solar Homes Balancing Account (DACSASHBA)	30813-E
Statewide Energy Efficiency Balancing Account (SWEEBA).....	30894, 30895-E
Customer Information System Balancing Account (CISBA).....	31042, 31043-E
Transition, Stabilization and OCM Balancing Account (TSOBA).....	31044-E
Net Energy Metering Measurement and Evaluation BA (NEMMEBA)	31181-E
Portfolio Allocation Balancing Account (PABA).....	31220, 31221, 31222, 31223, 31226-E
Tree Mortality Non-Bypassable Charge Balancing Account (TMNBCBA)	31587, 31588-E
Rule 21 Material Modifications Balancing Account (R21MMBA).....	32233-E

III. Memorandum Accounts

Description/Listing of Accounts.....	19451, 31002, 31448-E
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 22814-E
Streamlining Residual Account (SRA).....	30680, 28771-E
Nuclear Claims Memorandum Account (NCMA).....	30681-E
Real-Time Energy Metering Memorandum Account (RTEMMA).....	19472-E
Net Energy Metering Memorandum Account (NEMMA).....	19473-E
Self-Generation Program Memorandum Acct (SGPMA).....	30650, 30651-E
Bond Payment Memorandum Account (BPMA).....	19481-E
Direct Access Cost Responsibility Surcharge Memo Acct (DACRSMA)	19576, 19577, 19578-E

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 31243-E
Canceling Revised Cal. P.U.C. Sheet No. 31208-E

TABLE OF CONTENTS

Sheet 3

III. Memorandum Accounts (Continued)

Greenhouse Gas Admin Costs Memo Account (GHGACMA)	30684-E
Advanced Metering & Demand Response Memo Acct (AMDRMA)	31021,31022,31023,31024,31025,31026-E
Reliability Costs Memorandum Account (RCMA).....	19493-E
Litigation Cost Memorandum Account (LCMA).....	20893-E
Community Choice Aggregation Surcharge Memo Account (CCASMA)	19988-E
Independent Evaluator Memorandum Account (IEMA)	22548-E
Community Choice Aggregation Procurement Memo Acct (CCAPMA)	19703-E
CSI Performance-Based Incentive Memorandum Account (CSIPMA)	19681-E
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E
Non-Residential Sub-metering Memo Account (NRSMA)...	20474-E
Long Term Procurement Plan Technical Assistance Memo Acct (LTAMA)	20640-E
Fire Hazard Prevention Memorandum Account (FHPMA)...	26366, 26367-E
Dynamic Pricing Memorandum Account (DPMA).....	22248-E
El Dorado Transition Cost Memorandum Account (EDTCMA)	22408-E
Energy Savings Assistance Programs Memo Acct (ESAPMA)	28362-E
Greenhouse Gas Customer Outreach and Education Memorandum Account (GHGCOEMA).....	23428-E
Renewable Portfolio Standard Cost Memorandum Acct (RPSCMA)	24939-E
Alternative Fuel Vehicle Memorandum Account (AFVMA).....	28772-E
Net Energy Metering Aggregation Memorandum Acct (NEMAMA)	24066-E
Energy Data Request Memorandum Account (EDRMA).....	25177-E
Residential Disconnect Memorandum Account (RDMA).....	25227-E
SONGS 2&3 Permanent Closure Non-Investment Relates Expense (SPCEMA).....	30685-E
Marine Mitigation Memorandum Account (MMA).....	27751, 27752-E
Deductible Tax Repairs Benefits Memo Account (DTRBMA)....	27753-E
Green Tariff Shared Renewables Administrative Costs Memorandum Account (GTSRACMA).....	27434-E
Green Tariff Marketing, Edu & Outreach Memo Acct (GTME&OMA).	27435-E
Enhanced Community Renewables Marketing, Education & Outreach Memorandum Account (ECRME&OMA).....	27436-E
Direct Participation Demand Response Memo Acct (DPDRMA)	27620-E
Tax Memorandum Account (TMA).....	28101-E
Officer Compensation Memorandum Account (OCMA).....	27981-E
Rate Reform Memorandum Account (RRMA).....	26407-E
Assembly Bill 802 Memorandum Account (AB802MA).....	27395-E

(Continued)

3C11

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San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 31650-E
Canceling Cal. P.U.C. Sheet No.

TABLE OF CONTENTS

Sheet 4

III. Memorandum Accounts (Continued)

Vehicle Grid Integration Memorandum Account (VGIMA).....	27419-E
Distribution Interconnection Memorandum Account (DIMA).....	28001-E
BioMASS Memorandum Account (BIOMASSMA).....	30686-E
BioRAM Memorandum Account (BIORAMMA).....	28249-E
Incentive Pilot Administrative Cost Memorandum Account (IPACMA)	28921-E
Avoided Cost Calculator Update Memorandum Account (ACCUMA)	28820-E
Wheeler North Reef Memorandum Account (WNRMA).....	28843, 28873-E
Customer Information System Memorandum Account (CISMA)....	28971-E
Integration Capacity Analysis and Location Net Benefit Analysis Memorandum Account (ICLNBMA).....	30328, 30329-E
Wildfire Consumer Protections Memorandum Account (WCPMA)	30091-E
Adaptive Streetlight Implementation Memorandum Acct (ASLIMA)	30268-E
Adaptive Streetlight Maintenance Memorandum Acct (ASLMMA)	30269-E
Integrated Resource Plan Costs Memorandum Acct (IRPCMA)	30284-E
General Rate Case Memorandum Acct 2019 (GRCMA2019)	30851-E
Emergency Customer Protections Memorandum Acct (ECPMA)	30899-E
Disadvantaged Communities Single Family Solar Homes Memorandum Account (DACSASHMA).....	30817-E
San Diego Unified Port District Memorandum Account (SDUPDMA)	31206-E
Power Charge Indifference Adjustment Customer Outreach Memorandum Account (PCIACOMA).....	30856-E
Officer Compensation Memorandum Account 2019 (OCMA2019)	31239, 31240-E
Fire Risk Mitigation Memorandum Account (FRMMA)	31449-E

IV. Electric Distribution and Gas Performance

30687, 21378, 20738, 20739, 29479, 30688-E
29481-E

VI. Miscellaneous

Listing of Accounts	20158-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503, 19504, 25384, 19506, 19507, 19508-E 19509, 19510, 19511, 19512, 19513-E
Income Tax Component of Contributions and Advances Provision (ITCCAP)	31209, 19501, 19502-E
Competition Transition Charge Responsibility (CTCR)	19514-E
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516-E
Gain/Loss On Sale Mechanism (EGOS)	20159, 20160, 20161, 20162, 20163-E

VII. Cost of Capital Mechanism (CCM).....

23463-E

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)

4C5

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 31803-E

TABLE OF CONTENTS

Sheet 5

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
	<u>Residential Rates</u>		
DR	Domestic Service	31811, 31912, 31813, 30409, 27653, 24223-E	T
DR-TOU	Domestic Time-of-Use Service	31814, 31815-818, 25535, 26565-E	T
TOU-DR	Residential – Time of Use Service	31819, 31820 31821, 31822, 26500, 30415-E	T
		31823, 31824, 31825, 31826-E	T
DR-SES	Domestic Households with a Solar Energy System	31827, 26571, 30425, 30426, 31828-E	T
E-CARE	California Alternate Rates for Energy	26573, 31829, 31778, 26576, 31779, 26578-79E	T
DM	Multi-Family Service	31830, 31831, 31832, 30431, 27668, 24242-E	T
DS	Submetered Multi-Family Service	31833, 31834, 31835, 24247, 27672, 24249-50-E	T
DT	Submetered Multi-Family Service Mobilehome Park	31836, 31837, 31838, 30439, 24455, 27676-E	T
		24257, 24258, 24259-E	
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	31839, 31340, 31841, 24455, 27680, 24266-67-E	T
		24266, 24267-E	
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	31842, 30843, 24270, 24271, 31844-E	T
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	31845, 31846, 24272, 24274, 24275, 31847-E	T
EV-TOU-5	Cost-Based Domestic Time-of-Use for Households with Electric Vehicles	31848, 31849, 31850, 30453, 30454, 30455-E	T
DE	Domestic Service to Utility Employee	20017-E	
FERA	Family Electric Rate Assistance	31780, 26601-E	T
PEVSP	Plug-In Electric Vehicle Submetering Pilot	25237, 26183, 26184, 26185, 26186-E	
E-SMOP	Electric Smart Meter Opt-Out Program	26151, 26152-E	
TOU-DR1	Residential Time-of-Use DR1 (Experimental)	29952, 31851, 31852, 31853, 30664-78-E	T
TOU-DR2	Residential Time-of-Use DR2 (Experimental)	29956, 31854 31855, 31856, 30665 - 30484-E	T
DAC-GT	Disadvantage Communities Green Tariff	30881, 30882, 30883, 30884-E	
CSGT	Community Solar Green Tariff	30885, 30886, 30887, 31458, 30889-E	
	<u>Commercial/Industrial Rates</u>		
TOU-M	General Service - Small - Time Metered	30485, 30486, 30487, 30488, 30489, 30490-E	
TOU-A	General Service – Time of Use Service	30456, 31857, 30458, 30459, 30460, 31858-E	T
TOU-A-2	Optional Cost-Based Service – Time of Use Service	30462, 31859, 30464, 30465, 30466-E	T
TOU-A-3	Optional 3-Period Time of Use Service	30497, 31860, 30499, 30500, 30501- 30504	T
A-TC	Traffic Control Service	31861, 24282, 24283-E	T
TOU-M	General Service - Small - Time Metered	31862, 29963, 20503, 21773, 31863 -E	T
AL-TOU	General Service - Time Metered	29965, 30491, 31864, 30493, 29353, 29354-E	T
		29355, 29356, 29357, 30494, 3185, 30496-E	T
AL-TOU-2	Optional Cost-Based Service – Time Metered	30497, 30498, 31866, 30500, 30501 - 30504-E	T
A6-TOU	General Service - Time Metered	31867, 30506, 25435, 20521, 29974-6, 30507, 31868-E	T
DG-R	Distributed Generation Renewable –Time Metered	29976, 30509, 31869, 30511, 21059, 21060, 29979,	T
		30512, 30513, 31870-E	T
OL-TOU	Outdoor Lighting – Time Metered	31871, 24302, 21448, 21449. 31872-E	T

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 31810-E

TABLE OF CONTENTS

Sheet 6

SCHEDULE NO.	SERVICE	CAL. P.U.C. SHEET NO.	
	<u>Lighting Rates</u>		
LS-1	Lighting - Street and Highway – Utility-Owned Installations	31873, 31874, 31875, 12626, 12627, 12628-E 21439-E	T
LS-2	Lighting - Street and Highway – Customer-Owned Installations	31876, 31877, 31878, 31879, 31880, 22362-E 22363, 22364-E	T
LS-3	Lighting - Street and Highway -Customer-Owned Install	31884, 14943, 21441-E	T
OL-1	Outdoor Area Lighting Service	31885, 20280, 21442-E	T
OL-2	Outdoor Area Lighting Service Metered – Customer- Owned Installation	31886, 21444, 21445-E	T
DWL	Residential Walkway Lighting.....	31887, 21450-E	T
LS-2DS	Lighting - Street & Highway - Customer-Owned Dimmable Installations.....	30711, 31881, 31364, 31365, 31882, 30716-E 30717, 30718-E	T
LS-2AD	Lighting -Street & Highway - Customer-Owned Ancillary Device Installations.....	31366, 31883, 30721, 30722, 30723, 30724-E	T
	<u>Miscellaneous</u>		
PA	Power – Agricultural	29995, 29996, 26508-E	T
TOU-PA	Power - Agricultural Time of Use Service	31888, 31373, 29999, 31374, 31889-31891-E	T
PA-T-1	Power – Agricultural – Optional Time-of-Use	31381,31894,31383,26516,26517, 29593,29667-E 31895, 31385-E	T
S	Standby Service	31896, 18256, 21453-E	T
S-I	Standby Service – Interruptible	17678, 6085, 6317-E	T
SE	Service Establishment Charge	27816, 27817-E	T
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111, 16976-E 21454, 21895-E	T
NDA	UDC Meter Services for Non-Direct Access Cust.	17892, 11850, 11851, 21455, 16427-E	T
E-Depart	Departing Load Nonbypassable ND & PPP Charges ..	18385-E, 18386-E	T
BIP	Base Interruptible Program	31669, 31670, 30067, 29487, 29488, 30765-E 30766, 30767, 30768-E	T
OBMC	Optional Binding Mandatory Curtailment Plan.....	14625, 15198, 14627, 21948-21951-E	T
PEVSP	Plug-in Electric Vehicle Submetering Pilot (Phase I)	25237, 25378, 25239, 25379, 25241-E	T
SLRP	Scheduled Load Reduction Program.....	14584, 22957, 22958, 14587, 18367-E	T
RBRP	Rolling Blackout Reduction Program.....	18259, 18260, 20546, 18262-E	T
DBP	Demand Bidding Program	25218, 23478, 23479, 25219-E	T
DBP-DA	Demand Bidding - Day Ahead (US Navy).....	25220, 25221, 23630, 23631-E	T
NEM	Net Energy Metering	28166, 25273, 25274-75, 28167-68, 25278-79-E 28169, 25281-88, 31806, 28170-71, 28847-E	T
NEM ST	Net Energy Metering Successor Tariff.....	28173, 27171-72, 27696-97, 28174-76, 27701-E 27179-95, 31807-08, 28848-E	T
NEM-FC	Net Energy Metering for Fuel Cell Customer Generators.....	24910, 23437, 23438, 23439, 23440, 23441-E 23442, 23442-E	T
E-PUC	Surcharge to Fund PUC Reimbursement Fee	29841-E	T
DWR-BC	Department of Water Resources Bond Charge.....	31387-E	T
DA-CRS	Direct Access Cost Responsibility Surcharge.....	21812, 31388, 31389, 27047, 27048-E	T
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge.....	30008, 19582, 27196, 18584, 18391-E	T
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	17894, 17895, 17896, 17897-E	T
CCA-CRS	Community Choice Aggregation Cost Resp Surchrg.....	31390, 21817-E	T
CCA-INFO	Info Release to Community Choice Providers.....	30947, 17858, 22784, 17860-E	T
CBP	Capacity Bidding Program	31671,31229,31230,30772,31186,31231-E 30361,30698,30699,30363,30206,30773,30774-E 30774,30775,30776-E	T
UM	Unmetered Electric Service	31897,19337,19338-E	T

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6C8

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 31675-E

TABLE OF CONTENTS

Sheet 7

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL P.U.C. SHEET NO.</u>
	<u>Miscellaneous</u>	
WATER	Water Agency Tariff for Eligible Renewables...	20287, 19337, 19338, 20429, 20430-E
PTR	Peak Time Rebate ...	30564, 22926, 23475, 28069-E
TCRE	Customer Renewable Energy...	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties...	23222, 22934, 23333, 23334, 23965-E 23966, 23967, 30565-E
NEM-V-ST	Virtual Net Metering for Multi-Tenant and Meter Properties Successor Tariff....	27197-30566-E
VNM-A	Virtual Net Metering Multi-Family Affordable Housing	22385, 22402, 22403, 22404, 30567-E
VNM-A-ST	Virtual Net Metering for Multi-Family Affordable Housing Successor Tariff....	27209-27216, 30568-E
RES-BCT	Renewable Energy Self-Generation Bill Credit Trans	29722, 29724, 22584, 22585, 22586-E
ECO	Energy Credit Option...	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply...	21625, 21626, 21627, 21628-E
CHP	Combined Heat and Power...	22625, 22626-E
GHG-ARR	Greenhouse Gas Allowance Rate Return...	30725, 30726, 27052-E
BIOMAT	Bioenergy Market Adjusting Tariff...	30057, 28283, 30058-59, 28286-88-E 26834, 30060, 26836, 30400, 26838-E 30061, 30062, 28290-93, 30401-E
ECR	Enhanced Community Renewables...	30012, 31113, 29888, 28269, 28270-E 30570, 28788, 29889-E
GT	Green Tariff.....	30014, 31114, 28290, 28291, 28277-E 30571-E
ECR-PDT	Enhanced Community Renewables Project Development Tariff...	26860, 26861, 26862, 26863, 26864-E 26865, 26866, 26867, 26868, 26869-E 26870, 26871, 26872, 26873-E
AC SAVER	Air Conditioner (AC) Saver...	31672, 30069, 30070-E
VGI	Vehicle Grid Integration...	28860, 31898, 31899 28863, 28871 -E
AFP	Armed Forces Pilot...	30071, 30072, 30073, 30074, 30075-E 30777, 30778, 30779, 30780-E
Public GIR	Grid Integrated Rate	31014, 31900, 31901, 31017, 31018-E
Residential GIR	Residential Grid Integrated Rate	31162, 31455, 31164, 31165-E

(Continued)

7C9
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Revised Cal. P.U.C. Sheet No. 31942-E
Canceling Revised Cal. P.U.C. Sheet No. 31682-E

TABLE OF CONTENTS

Sheet 8

COMMODITY RATES

<u>Schedule No.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
EECC	Electric Energy Commodity Cost	31902-31913 (1-12), 30586-8 (13-16)-E	T
		31914-92920 (17-23)-E	T
EECC-TOU-DR-P	Electric Commodity Cost - Time of Use Plus	31921, 29436, 25548, 26613, 29437, 29671E	T
		31922, 29940-E	T
EECC-TOU-A-P	Electric Commodity Cost – Time of Use Plus	30597, 31923, 31924, 30600, 26537, 2944-E	T
		31925, 29446-E	T
EECC-TOU-PA-P	Electric Commodity Cost – Time of Use Plus	31926, 31927, 30604-07, 30759, 31143-E	T
		31928-E	T
EECC-TBS	EECC – Transitional Bundled Service	22903, 22904, 30609, 19750-E	
EECC-CPP-D	EECC Critical Peak Pricing Default...	31144, 31929-930 30613-18, 31147-48,	T
		31931, 31932, 30621-E	T
EECC-CPP-D-AG	EECC, Critical Peak Pricing Default Agricultural	31933-31935, 30625-27, 29462, 30184-E	T
		31152-53-E, 31936, 31937-E	T

LIST OF CONTRACTS AND DEVIATIONS....	14296, 5488-89, 6205-06, 5492, 16311-E, 22320, 5495, 6208-09, 8845, 5902, 8808-09- 6011-E, 8001, 8891, 24064, 22533, 30636-E
--------------------------------------	--

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
1	Definitions.....	20584, 20585, 23310, 29284, 20588, 27101, 22066, 18413-E	
		14584, 24475, 19394, 24671, 24476, 22068-E	
2	Description of Service.....	15591-15600, 15601, 15602, 15603, 20415-E	
3	Applications for Service.....	15484, 15485-E	
4	Contracts.....	15488, 15489, 15490-E	
5	Special Information Available for Customers.....	31461, 31462-E	
6	Establishment & Re-establishment of Credit.....	20223, 25228-E	
7	Deposits.....	25229, 20228-E	
8	Notices.....	17405-E	
9	Rendering and Payment of Bills.....	25230, 29075, 20142, 20143-E	
10	Disputed Bills.....	31463, 31464-E	
11	Discontinuance of Service.....	31643, 31679, 31645, 31467, 31646, 31469, 31470, 31680-E	T
		30248, 32049-E	
12	Rates and Optional Rates.....	23252-E	
13	Temporary Service.....	19757-E	
14	Shortage of Elec Supply/Interruption Delivery.....	4794-E	
15	Distribution Line Extensions.....	19758, 11221, 11222, 28879, 13202, 13203, 20417, 12777-E	
		17074, 17075, 17076, 28880, 28881, 20420-E	
16	Service Extensions.....	11233, 22794, 10501, 11235, 11236, 13238, 11238, 11239-E	
		11240, 19759, 11242, 11243, 11244, 11245-E	
17	Meter Reading.....	26153, 24705-E	
18	Meter Tests and Adjustment of Bills.....	16585, 22130, 22131-E	

(Continued)

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San Diego Gas & Electric Company
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	<u>Revised</u>	Cal. P.U.C. Sheet No.	<u>31668-E</u>
Canceling	<u>Revised</u>	Cal. P.U.C. Sheet No.	<u>31653-E</u>

TABLE OF CONTENTS

Sheet 9

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
19	Supply to Separate Premises and Resale	18704, 20591, 26879, 22515-E
20	Replace of OH w/ UG Elec Facilities	25251, 15505, 15506, 15507, 15508-E
21	Interconnection Standards for Non-Utility Owned Generation	28143, 28005-06, 30734-35, 29027, 30736, 28007-08-E 29798-800, 27218, 29028, 27220-22-E 27720, 27224-29, 28011, 28145-E 31037, 27722-27, 28013, 27729-34, 28014, 27736, 30737-38-E 29801, 28016-19, 28388, 28021-22, 27259-60, 28023-27, 27266-88-E 28028-30, 28389-30739, 28035-39, 28799-803, 28045-48, 28095, 28050-E 27312-19, 30740, 29029, 27322-29-E 29899-900, 31003-11, 31651, 29137-39-E 29802-03, 30741-42, 29806-08, 30743, 29810-15, 30744-48-E 29821, 30749, 29823, 30750-53, 29828-32-E
21.1	Final Standard Offer 4 Qualifying Facilities	7966-7976, 7977-7986, 7989-E
22	Special Service Charges	8713, 8714-E
23	Competition Transition Charge Responsibility	19760, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules	22714, 23311, 21669-21671, 23312, 21673, 23313, 22715-16-E 23775-23780, 21683, 21691, 23316, 21693, 11915, 20294, 20295-E 11918-11920, 20296, 11922-11924, 20297-E 11926, 20298, 11928-11930-E 23413, 22644, 22727, 22646, 21889, 21699, 21700, 22728-E 23317, 23318, 21704, 28297, 28298, 23416-E
25.1	Switching Exemptions.....	
25.2	DA Qualified Nonprofit Charitable Org	19818-E
27	Community Choice Aggregation.....	19763-19770, 20299, 21898, 19773-76, 21899, 21900, 21901-E 19780, 19781, 26377, 22825, 19784-91, 20300, 22826, 19794-98-E
27.2	CCA Open Season	19799, 19800, 20466, 20467-E
28	Provision of Utility Right-of-Way Information	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	22966, 22967, 30781, 30782, 30783, 30784, 30785, 30786, 30787, 30788, 30789-E
30	Capacity Bidding Program	19658, 19659, 30790, 30791, 30792, 30793, 30794, 30795, 30796-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
31.1	Demand Response Wholesale Market Pilot	22041, 22042, 22043, 22044, 22045, 22046-E
32	Direct Participation Demand Response	24708, 27076, 30252, 27078, 27079, 27080, 30253, 27105, 27083-E 30254, 27085, 27086, 30255-30257, 27091, 27092, 30258, 27094-E 27095, 30259, 26386, 24731, 27096, 24733-E
33	Privacy & Security – Energy Use Data	23298, 23299, 23300, 23301, 23302, 23303, 23304, 23305-E
40	On-Bill Financing Program	20937-E
41	DR Multiple Program Participation	21501, 21502, 21503, 21504, 21505, 21506-E
43	On-Bill Repayment Pilots	26465, 23976, 26466, 26467, 26468, 26469, 26470-E
44	Mobilehome Park Utility Upgrade Program	31666, 29472, 29473, 29474, 25471- 25474-E

(Continued)

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San Diego, California

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TABLE OF CONTENTS

Sheet 10

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
101-663A	10-68	Agreement - Bills/Deposits...	2497-E
101-4152G	6-69	Sign Up Notice for Service....	1768-E
106-1202	6-96	Contract for Special Facilities...	9118-E
106-1502C	5-71	Contract for Agricultural Power Service...	1919-E
106-1959A	5-71	Absolving Service Agreement, _____ Service from Temporary Facilities...	1921-E
106-2759L	4-91	Agreement for Replacement of Overhead with Underground Facilities...	7063-E
106-3559	- - -	Assessment District Agreement...	6162-E
106-3559/1	- - -	Assessment District Agreement...	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates...	14102-E
106-3959	6-96	Contract for Special Facilities Refund...	9120-E
106-4059	6-96	Contract for Buyout Special Facilities...	9121-E
106-5140A	10-72	Agreement for _____ Service...	2573-E
106-15140	5-71	Agreement for Temporary Service...	1920-E
106-21600	11-14	Agreement for the Purchase of Electrical Energy...	25563-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1...	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A....	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B...	2577-E
106-13140	6-95	General Street Lighting Contract....	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement....	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service....	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service....	2581-E
106-35140E	11-85	Underground Electric General Conditions....	5547-E
106-39140	9/14	Contract for Unmetered Service Agreement for Energy Use Adjustments for network Controlled Dimmable Streetlight ...	25464-E
106-43140	11-85	Overhead Line Extension General Conditions...	5548-E
106-44140	5-19	Agreement for Extension and Construction of _____	31943-E
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project...	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems...	11076-E
116-2001	12-11	Combined Heat & Power System Contract less than 20 MW	22627-E
116-0501	12-11	Combined Heat & Power System Contract less than 5 MW	22628-E
116-0502	06-12	Combined Heat & Power System Contract less than 500kW	22997-E
117-2159B	- - -	Standard Offer for Power Purchase and Interconnection – Qualifying Facilities Under 100 Kw...	5113-E

(Continued)

10C5

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TABLE OF CONTENTS

Sheet 11

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
117-2160	06-17	Generating Facility Interconnection Agreement (NEM/Non-NEM Generating Facility Export)...	29046-E
117-2160-A	06-17	Generating Facility Interconnection Agreement (NEM/Non-NEM Generating Facility Export) Federal Government Only..	29047-E
117-2259	8-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement....	8802-E
118-159	7-91	Group Load Curtailment Demonstration Program – Curtailment Agreement...	7153-E
118-00228	7-98	Agreement for Illuminated Transit Shelters	11455-E
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement	7154-E
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters.....	22224-E
118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E
124-363	- - -	Declaration of Eligibility for Lifeline Rates.....	2857-E
124-463	07-07	Continuity of Service Agreement.....	20126-E
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E
124-1010	10-12	Community Choice Aggregator Non-Disclosure Agreement.....	23228-E
124-1020	03-12	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation	22786-E
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E
132-150	05-16	Medical Baseline Allowance Application.....	27490-E
132-150/1	07-02	Medical Baseline Allowance Self-Certification.....	23637-E
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E
132-1259C	06-74	Contract for Special Electric Facilities	2580-E
		Contract for Electric Service - Agua Caliente – Canebrake.....	1233
132-2059C		Resident's Air Conditioner Cycling Agreement..	4677-E
132-6263	06-07	On-Bill Financing Loan Agreement...	21100-E
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
132-6263/2	11-12	On-Bill Financing Loan Agreement for CA State Government Customers	23268-E
132-6264	08-15	Authorization to Add Charges to Utility Bill....	26474
132-20101	12-10	Affidavit for Small Business Customer...	22132-E
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up...	14001-E
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement....	5978-E
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
142-00012	02-03	Scheduled Load Reduction Program Contract...	16102-E
142-140	08-93	Request for Service on Schedule LR.....	7912-E
142-259	07-87	Contract for Service, Schedule S-I(Standby Service - Interruptible)...	5975-E
142-359A	07-87	Contract for Service, Schedule S (Standby Service)....	5974-E
142-459		Agreement for Standby Service.....	6507-E

(Continued)

11C9

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TABLE OF CONTENTS

Sheet 12

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>	
142-732	05/19	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program...	31781-E	T
142-732/1	05/19	Residential Rate Assistance Application (IVR/System-Gen...	31782-E	T
142-732/2	05/19	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program...	31783-E	T
142-732-3	05/19	CARE Program Recertification Application & Statement of Eligibility...	31784-E	T
142-732/4	05/19	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers...	31785-E	T
142-732/5	05/19	CARE Post Enrollment Verification...	31786-E	T
142-732/6	05/19	Residential Rate Assistance Application (Vietnamese)...	31787-E	T
142-732/8	05/19	Residential Rate Assistance Application (Direct Mail)...	31788-E	T
142-732/10	05/19	Residential Rate Assistance Application (Mandarin Chinese)...	31789-E	T
142-732/11	05/19	Residential Rate Assistance Application (Arabic)...	31790-E	T
142-732/12	05/19	Residential Rate Assistance Application (Armenian)...	31791-E	T
142-732/13	05/19	Residential Rate Assistance Application (Farsi)...	31792-E	T
142-732/14	05/19	Residential Rate Assistance Application (Hmong)...	31793-E	T
142-732/15	05/19	Residential Rate Assistance Application (Khmer)...	31794-E	T
142-00832	05/19	Application for CARE for Qualified Nonprofit Group Living Facilities	31800-E	T
142-732/16	05/19	Residential Rate Assistance Application (Korean)	31795-E	T
142-732/17	05/19	Residential Rate Assistance Application (Russian)	31796-E	T
142-732/18	05/19	Residential Rate Assistance Application (Tagalog)...	31797-E	T
142-732/19	05/19	Residential Rate Assistance Application (Thai)...	31798-E	T
142-740	05/19	Residential Rate Assistance Application (Easy/App)	31799-E	T
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service	9129-E	
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit...	9130-E	
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit	8103-E	
142-1359	05-95	Request for Contract Minimum Demand...	8716-E	
142-1459	05-95	Agreement for Contact Closure Service...	8717-E	
142-1559	05-95	Request for Conjunctive Billing...	8718-E	
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels...	8719-E	
142-01959	01-01	Consent Agreement...	14172-E	
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1...	11023-E	
142-2760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...	26167-E	
142-02760.5	07-14	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities...	16697-E	

(Continued)

12C5

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TABLE OF CONTENTS

Sheet 13

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-02762	01-13	Fuel Cell Generating Facility NEM and Interconnection Agreement	23444-E
142-02763	10-12	NEM/VNM-A Inspection Report...	23234-E
142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less...	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW...	26169-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form...	21148-E
142-02769	07-14	NEM Aggregation Form...	25293-E
142-02770	12-12	Generation Credit Allocation Request Form...	23288-E
142-02771	08-16	Rule 21 Generator Interconnection Agreement (GIA)...	28051-E
142-02772	06-14	Rule 21 Detailed Study Agreement...	25065-E
142-02773	08-16	Interconnection App for Solar and/or Wind ONLY >30 Kw...	29492-E
142-02774	08-16	Interconnection App for Solar and/or Wind ONLY <30 Kw...	29493-E
142-3201		Residential Hotel Application for Residential Rates	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances...	6041-E
142-4032	05-19	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities...	31801-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers...	18415-E
142-05200	08-16	Generator Interconnection Agreement for Fast Track Process...	28054-E
142-05201	08-16	Exporting Generating Facility Interconnection Request...	28055-E
142-05202	01-01	Generating Facility Interconnection Application Agreement...	14152-E
142-05203	06-18	Generating Facility Interconnection Application...	30754-E
142-05204	07-16	Rule 21 Pre-Application Report Request...	27744-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract...	17729-E
142-05207	07-18	Base Interruptible Program Contract...	30797-E
142-05209	04-01	No Insurance Declaration...	15476-E
142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	07-18	Third Party Marketer Agreement for BIP...	30798-E
142-05216	07-18	Notice to Add, Change or Terminate Third Party Marketer for BIP...	30799-E
142-05219	01-18	Technical Incentive Program Agreement...	30080-E
142-05219/1	01-18	Customer Generation Agreement	15384-E
142-05220	07-18	Armed Forces Pilot Contract...	30800-E
142-05300	07-18	Capacity Bidding Program Customer Contract...	30801-E
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)...	30802-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E

(Continued)

13C6

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TABLE OF CONTENTS

Sheet 14

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-05303	07-18	Technical Assistance Incentive Application...	16568-E
142-0541	06-02	Generating Facility Interconnection Agreement	29058-E
142-0542	06-17	(3 rd Party Inadvertent Export)	29059-E
142-0543	06-17	Generating Facility Interconnection Agreement (3 rd Party Non-Exporting)	29060-E
142-0544	06-17	Generating Facility Interconnection Agreement (Inadvertent Export)	19323-E
142-0545	06-06	Generating Facility Interconnection Agreement (Continuous Export)	
142-0600	06-13	Generation Bill Credit Transfer Allocation Request Form	21852-E
143-359		SDG&E's Final Standard Form Re-Mat PPA	23604-E
143-00212		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services	
143-459		Resident's Agreement for Water Heater Switch Credit	
143-559		Resident's Agreement for Air Conditioner or Water Heater Switch...	3543-E
143-659		Owner's Agreement for Air Conditioner or Water Heater Switch...	3545-E
143-759	12-97	Owner's Agreement for Air Conditioner Switch Payment...	3699-E
143-01212	1-99	Occupant's Agreement for Air Conditioner Switch Payment...	3700-E
		Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services	11855-E
143-1459B	12-97	Thermal Energy Storage Agreement...	5505-E
143-01759	12-97	Meter Data and Communications Request...	11004-E
143-01859	2-99	Energy Service Provider Service Agreement...	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement...	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish)...	11888-E
143-02059	12-99	Direct Access Service Request (DASR)...	13196-E
143-02159	12-97	Termination of Direct Access (English)...	11889-E
143-02159/1	12-97	Termination of Direct Access (Spanish)...	11890-E
143-2259	12-97	Departing Load Competition Transition Charge Agreement...	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services...	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation/Maintenance Charges	11175-E
143-02759	12-17	Direct Access Customer Relocation Declaration....	29838-E
143-02760	12-12	Six Month Notice to Return to Direct Access Service...	23319-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service...	22730-E
143-02762	02-13	Direct Access Customer Assignment Affidavit...	23432-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW	21709-E

(Continued)

14C17

Advice Ltr. No. 3292-E

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Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Nov 1, 2018

Effective

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San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 31175-E
Canceling Cal. P.U.C. Sheet No.

TABLE OF CONTENTS

Sheet 15

SAMPE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	04-18	CISR-DRP.....	30366-E
144-0821	01-16	DRP Service Agreement.....	27107-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	21298-E
182-1000	11-13	Renewable Energy Credits Compensation Agreement.....	23970-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	11-14	Mobilehome Park Utility Upgrade Agreement.....	25558-E
189-2000	11-14	Mobilehome Park Utility Upgrade Application.....	25559-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment	26874-E
195-1000	05-17	Station Power -Agreement for Energy Storage Devices	28966-E
200-1000	09/17	Declaration of Eligibility for Foodbank Discount	29285-E

(Continued)

15C15

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Original Cal. P.U.C. Sheet No. 31176-E
Canceling Cal. P.U.C. Sheet No.

TABLE OF CONTENTS

Sheet 16

<u>FORM NO.</u>	<u>DATE</u>	<u>DEPOSITS, RECEIPTS AND GUARANTEES</u>	<u>CAL C.P.U.C. SHEET NO.</u>
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

BILLS AND STATEMENTS

108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format	27837-E

(Continued)

16C15

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Resolution No.



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 31177-E

Canceling Cal. P.U.C. Sheet No.

TABLE OF CONTENTS

Sheet 17

COLLECTION NOTICES

<u>FORM NO.</u>	<u>DATE</u>		<u>CAL C.P.U.C.</u> <u>SHEET NO.</u>
101-00751	08-14	Final Notice Before Disconnect (MDTs).....	25419-E
101-00752	04-11	Final Notice Before Disconnect (delivered)	22324-E
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	24579-E
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit	22325-E
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit	22326-E
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E
101-00753/8	02-04	Reminder Notice – Payment Request for Past Due Bill	16951-E
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E
101-00753/10	03-14	Payment Agreement Confirmation	24580-E
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	24581-E
101-01071	04-11	Bill, and Notice of Past Due Closing Bill Final Notice	22330-E
101-01072	08-14	Notice of Disconnect (delivered).....	25420-E
101-01073	05-14	Notice of Shut-off (Mailed).....	24851-E
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	21885-E
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification.....	16959-E

OPERATIONS NOTICES

101-2371	11-95	No Access Notice.....	8826-E
101-3052B	3-69	Temporary "After Hour" Turn On Notice	2512-E
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish)	12055-E
115-00363/2	9-00	Sorry We Missed You.....	13905-E
115-002363	9-00	Electric Meter Test.....	13906-E
115-7152A		Access Problem Notice.....	3694-E
124-70A		No Service Tag	2514-E

17C9

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ATTACMENT C

**STATEMENT OF PROPOSED RATE CHANGES ASSOCIATED WITH SAN
DIEGO GAS & ELECTRIC COMPANY'S APPLICATION TO APPROVE A
NEW ELECTRIC VEHICLE – HIGH POWER RATE (EV-HP)**

STATEMENT OF PROPOSED RATE CHANGES ASSOCIATED WITH SAN DIEGO GAS & ELECTRIC COMPANY'S APPLICATION TO APPROVE A NEW ELECTRIC VEHICLE – HIGH POWER RATE (EV-HP)

This Application seeks approval to offer a new electric rate (EV-HP) for high power electric vehicle charging and an associated bill discount before the new proposed rate can be implemented. SDG&E also requests to increase rates to fund the implementation of this bill discount. The total costs of the requested improvements and associated support are approximately \$1.1 million incurred over two years. SDG&E requests that the approved amount be recorded in existing regulatory accounts and recovered annually in electric distribution rates starting January 1, 2021.

The proposed EV-HP rate is intended to be easy to understand and provide electricity at competitive cost for Direct Current Fast Charging (DCFC) and Medium and Heavy-Duty (MD/HD) Electric Vehicle (EV) customers. The requested rate increase covers costs associated with implementing the proposed discount before SDG&E launches its new Customer Information System (CIS). Costs include (but are not limited to) the IT work and labor for calculating, applying, and tracking the bill discount until the new CIS is launched.

ESTIMATED IMPACT ON ELECTRIC RATES AND BILLS

If the CPUC approves this Application, a typical non-CARE residential customer living in both the inland and coastal climate zones and using 500 kilowatt-hours per month could see an average annual bill increase in 2021 of \$0.03, or 0.02%. A typical current monthly bill could increase from \$150.14 to \$150.17.

The chart shown below illustrates the increase in rates that would result from CPUC approval of this Application, compared to current rate levels. The percentages shown do not necessarily reflect the changes that individual customers may see. Changes in individual bills will also depend on how much electricity each customer uses.

ILLUSTRATIVE ELECTRIC BUNDLED RATE INCREASE IN 2021 ASSOCIATED WITH NON-RESIDENTIAL EV-HP RATE IMPLEMENTATION

Customer Class	Current Rates		Proposed Rate		Increase	
	(6/1/2019)					
	¢/kWh		¢/kWh	¢	%	
(a)	(b)		(c)	(d)	(e)	
Residential	27.368		27.376	0.008	0.029	
Small Commercial	25.305		25.312	0.007	0.028	
Med & Lg Commercial/Industrial	23.045		23.049	0.004	0.017	
Agriculture	17.625		17.630	0.005	0.028	
Street Lighting	22.239		22.248	0.009	0.040	
System Total	24.596		24.602	0.006	0.024	

ATTACHMENT D

COST OF PROPERTY AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF DECEMBER 31, 2018**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	180,374,368.29	131,071,194.67
	TOTAL INTANGIBLE PLANT	180,597,209.65	131,274,094.97
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	89,237,847.29	42,716,612.83
312	Boiler Plant Equipment	161,752,233.19	78,844,912.23
314	Turbogenerator Units	130,873,125.66	52,073,834.02
315	Accessory Electric Equipment	83,852,556.38	40,820,315.56
316	Miscellaneous Power Plant Equipment	52,128,579.95	15,010,638.08
	Steam Production Contra Accounts	(1,621,911.83)	(485,279.02)
	TOTAL STEAM PRODUCTION	530,748,948.93	229,027,551.99
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	23,529,985.96	9,152,884.32
342	Fuel Holders, Producers & Accessories	21,368,233.00	8,304,849.12
343	Prime Movers	95,333,635.07	43,350,538.65
344	Generators	361,265,935.51	159,435,902.38
345	Accessory Electric Equipment	32,510,919.85	15,391,410.00
346	Miscellaneous Power Plant Equipment	30,275,817.14	15,775,815.02
	TOTAL OTHER PRODUCTION	564,511,323.40	251,413,827.45
	TOTAL ELECTRIC PRODUCTION	1,095,260,272.33	480,441,379.44

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	77,827,328.46	0.00
350.2	Land Rights	161,412,381.16	24,265,432.99
352	Structures and Improvements	599,716,717.19	81,405,142.13
353	Station Equipment	1,817,621,790.44	358,277,257.07
354	Towers and Fixtures	901,633,076.67	188,386,416.72
355	Poles and Fixtures	611,303,688.52	124,281,540.41
356	Overhead Conductors and Devices	661,523,014.28	246,075,505.32
357	Underground Conduit	459,481,884.41	69,948,701.68
358	Underground Conductors and Devices	520,562,558.95	68,576,952.06
359	Roads and Trails	320,923,163.62	38,209,578.50
	TOTAL TRANSMISSION	6,132,005,603.70	1,199,426,526.88
360.1	Land	16,542,281.44	0.00
360.2	Land Rights	88,948,617.61	44,547,773.36
361	Structures and Improvements	9,338,050.85	1,666,116.16
362	Station Equipment	554,684,953.06	208,487,015.47
363	Storage Battery Equipment	124,355,579.14	29,382,240.97
364	Poles, Towers and Fixtures	777,112,873.68	286,120,280.92
365	Overhead Conductors and Devices	761,301,825.67	230,161,608.37
366	Underground Conduit	1,340,502,110.12	515,422,722.39
367	Underground Conductors and Devices	1,635,258,480.32	947,994,149.99
368.1	Line Transformers	647,054,829.10	186,332,860.95
368.2	Protective Devices and Capacitors	34,655,848.41	10,594,952.54
369.1	Services Overhead	178,884,937.41	117,428,669.97
369.2	Services Underground	364,726,670.20	256,474,655.69
370.1	Meters	197,517,639.05	102,764,101.53
370.2	Meter Installations	59,887,932.03	27,015,770.27
371	Installations on Customers' Premises	9,429,491.45	10,537,691.62
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	32,118,575.03	20,431,400.95
	TOTAL DISTRIBUTION PLANT	6,832,320,694.57	2,995,362,011.15
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,486,084.79	26,181,774.72
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	18,690.07
393	Stores Equipment	46,521.59	801.43
394.1	Portable Tools	34,032,326.00	9,907,964.58
394.2	Shop Equipment	278,147.42	209,487.60
395	Laboratory Equipment	5,333,953.73	954,809.81
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	312,796,339.33	122,800,139.72
398	Miscellaneous Equipment	23,844,465.88	2,303,173.15
	TOTAL GENERAL PLANT	429,248,655.88	162,544,226.96
101	TOTAL ELECTRIC PLANT	14,669,432,436.13	4,969,048,239.40

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,205,874.55
	TOTAL STORAGE PLANT	2,168,803.11	1,205,874.55
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,515,541.91	1,492,682.62
366	Structures and Improvements	19,306,097.54	10,850,818.85
367	Mains	245,724,792.90	85,540,227.37
368	Compressor Station Equipment	92,393,328.87	71,993,041.19
369	Measuring and Regulating Equipment	27,929,795.62	17,502,251.72
371	Other Equipment	1,994,264.34	120,397.35
	TOTAL TRANSMISSION PLANT	395,512,964.93	187,499,419.10
374.1	Land	1,083,616.95	0.00
374.2	Land Rights	8,376,130.12	7,226,978.14
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,240,879,082.79	407,061,673.40
378	Measuring & Regulating Station Equipment	19,028,776.34	8,865,016.80
380	Distribution Services	325,699,221.01	297,554,193.62
381	Meters and Regulators	162,615,283.03	67,212,840.22
382	Meter and Regulator Installations	104,987,188.21	45,444,824.86
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,261,991.51
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,034.82	5,685,663.49
	TOTAL DISTRIBUTION PLANT	1,875,631,590.88	840,374,435.14

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	0.00	0.13
394.1	Portable Tools	11,628,835.55	4,474,448.24
394.2	Shop Equipment	71,501.71	32,539.42
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	16,162.40	13,679.67
397	Communication Equipment	2,377,110.36	767,725.10
398	Miscellaneous Equipment	465,784.09	116,908.58
	TOTAL GENERAL PLANT	14,559,394.11	5,423,459.99
101	TOTAL GAS PLANT	2,287,958,857.23	1,034,589,292.98
COMMON PLANT			
303	Miscellaneous Intangible Plant	587,596,754.00	359,759,605.63
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,792.37	0.00
389.2	Land Rights	856,578.73	27,775.68
390	Structures and Improvements	434,296,009.89	160,277,276.52
391.1	Office Furniture and Equipment - Other	41,165,372.56	15,306,326.38
391.2	Office Furniture and Equipment - Computer E	55,706,311.30	16,724,813.28
392.1	Transportation Equipment - Autos	675,487.34	253,523.97
392.2	Transportation Equipment - Trailers	107,977.72	2,061.63
392.3	Transportation Equipment - Aviation	11,580,557.15	1,184,586.85
393	Stores Equipment	333,835.97	21,260.63
394.1	Portable Tools	1,520,822.86	484,623.19
394.2	Shop Equipment	142,759.33	91,065.61
394.3	Garage Equipment	1,854,148.83	334,931.92
395	Laboratory Equipment	1,731,116.64	787,869.25
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	237,752,906.45	78,653,395.92
398	Miscellaneous Equipment	5,157,597.09	307,607.77
118.1	TOTAL COMMON PLANT	1,387,973,028.23	634,023,745.13
	TOTAL ELECTRIC PLANT	14,669,432,436.13	4,969,048,239.40
	TOTAL GAS PLANT	2,287,958,857.23	1,034,589,292.98
	TOTAL COMMON PLANT	1,387,973,028.23	634,023,745.13
101 & 118.1	TOTAL	18,345,364,321.59	6,637,661,277.51
101	PLANT IN SERV-SONGS FULLY RECOVER	0.00	0.00
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
	Common	0.00	0.00
		0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CONTRA-ELECTRIC		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,540,513.52)	(1,540,513.52)
		<u>(1,540,513.52)</u>	<u>(1,540,513.52)</u>
101	Accrual for Retirements		
	Electric	(4,487,760.47)	(4,487,760.47)
	Gas	(451,368.65)	(451,368.65)
		<u>(4,939,129.12)</u>	<u>(4,939,129.12)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(4,939,129.12)</u>	<u>(4,939,129.12)</u>
102	Electric	279,421.69	0.00
	Gas	0.00	0.00
		<u>279,421.69</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>279,421.69</u>	<u>0.00</u>
104	Electric	85,194,000.02	19,934,964.69
	Gas	0.00	0.00
		<u>85,194,000.02</u>	<u>19,934,964.69</u>
	TOTAL PLANT LEASED TO OTHERS	<u>85,194,000.02</u>	<u>19,934,964.69</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	971,222,068.78	
	Gas	81,139,359.81	
	Common	168,794,208.23	
		<u>1,221,155,636.82</u>	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,221,155,636.82</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	973,025,286
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	973,025,286.49
101.1	ELECTRIC CAPITAL LEASES	1,902,821,977.00	319,807,218
118.1	COMMON CAPITAL LEASE	12,902,206.78	11,002,115.78
		1,915,724,183.78	330,809,333.78
143	FAS 143 ASSETS - Legal Obligation	17,125,479.67	(970,349,475)
	SONGS Plant Closure - FAS 143 contra	0.00	0
	FIN 47 ASSETS - Non-Legal Obligation	109,841,313.16	42,895,209
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,661,960,005)
	TOTAL FAS 143	126,966,792.83	(2,589,414,271.52)
	UTILITY PLANT TOTAL	21,688,204,714.09	5,365,536,948.31

ATTACHMENT E
SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
December 31, 2018
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 5,132
2	Operating Expenses	<u>4,308</u>
3	Net Operating Income	<u>\$ 824</u>
4	Weighted Average Rate Base	\$ 9,634
5	Rate of Return*	7.55%
	*Authorized Cost of Capital	

ATTACHMENT F

GOVERNMENTAL ENTITIES RECEIVING NOTICE

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656